

Lane-Scott Electric Cooperative, Inc.

Application for Operation of Interconnected Member-Owned Distributed Generation Systems

This application should be completed as soon as possible and returned to the Cooperative to begin processing the request. Interconnection to the Lane-Scott Electric system will not begin until the application has been approved. If interconnection occurs before approval, Lane-Scott Electric has the right to disconnect services.

INFORMATION: This application will be used by Lane-Scott to determine the required equipment configuration for the Member interface. Every effort should be made to supply as much information as possible.

PART 1

MEMBER/APPLICANT INFORMATION

Name: _____

Mailing Address: _____

City: _____ County: _____ State: _____ Zip Code: _____

Daytime Phone: _____ Evening Phone: _____

Lane-Scott Electric Account Number: _____

TYPE OF INTERCONNECTION TARIFF REQUESTED. Interconnections are required to meet all applicable safety, performance, interconnection, and reliability standards required of cooperative electric utility systems. Requirements other than those listed below may apply.

- _____ Net Metering (NMR-22). The member-generator must be:
1. Powered by an approved Renewable Energy Resource.
 2. Installing a capacity of not more than 15 kW (Residential), 100kW (commercial), 150kW (schools).
 3. Owned, operated, leased, or otherwise controlled by the member-generator.
 4. Appropriately sized to off-set the member-generator's anticipated electrical load.
- Net Generation. Net Generation is not compensated. Lane-Scott Electric will not pay for excess generation.

- _____ Parallel Generation (PGR-22, KSA 66-1, 184). The member-generator must be:
1. Powered by an approved Renewable Energy Resource.
 2. Installing a capacity of not more than 25 kW (Residential) and 200kW (commercial).
 3. Owned, operated, leased, or otherwise controlled by the member-generator.
 4. Appropriately sized to off-set the member-generator's anticipated electrical load.
- Net Generation. The Cooperative pays 150% of system average monthly cost up to 20% of total anticipated electrical load requirement.

- _____ Qualifying Facility (DQF-22, CFR 18, Chapter 1, Subchapter K, Part 292 of the Public Utilities Act of 1978). The member-generator must be:

1. Installing a capacity of less than 1mW of generation.
 2. Owned, operated, leased, or otherwise controlled by the member-generator.
 3. Appropriately sized to off-set the member-generator's anticipated electrical load.
 4. Not applicable to temporary, shared, or resale service.
- Net Generation. The Cooperative purchases net generation at the System Monthly Average Cost.

PROJECT DESIGN/ENGINEERING (as applicable)

Company: _____

Mailing Address: _____

City: _____ County: _____ State: _____ Zip Code: _____

Phone Number: _____ Representative: _____

ELECTRICAL CONTRACTOR (as applicable)

Company: _____

Mailing Address: _____

City: _____ County: _____ State: _____ Zip Code: _____

Phone Number: _____ Representative: _____

TYPE OF GENERATOR

Photovoltaic _____ Wind _____ Microturbine _____

Diesel Engine _____ Gas Engine _____ Turbine _____

Other _____

Generator will be connected to Lane-Scott Electric system: Yes / No (circle one)

ESTIMATED LOAD, GENERATOR RATING AND MODE OF OPERATION INFORMATION

The following information will be used to help properly design the interconnection. This information is not intended as a commitment or contract for billing purposes.

Total Site Load _____(kW)

Residential _____ Commercial _____ Industrial _____

Generator Rating _____(kW)

Annual Estimated Generation _____(kWh)



DESCRIPTION OF PROPOSED INSTALLATION AND OPERATION

Give a general description of the proposed installation, including a detailed description of its planned location and when you plan to operate the generator. **Attach a single-line diagram showing the planned installation.**

The Member agrees to comply with the rules, policies, and Tariffs of the Cooperative as well as all applicable safety, performance, interconnection, and reliability standards required of cooperative electric utility systems. The member-generator further agrees to provide the Cooperative with any additional information required to complete the interconnection. The member shall operate the equipment within the guidelines set forth by the cooperative as detailed in the appropriate rate tariff. **If all rules, policies, and Tariffs are not in compliance at any time during the life of the interconnected system, Lane-Scott may disconnect electric service.** Interconnection may not begin until this application is approved by Lane-Scott Electric.

The member has been provided with the appropriate rate schedule tariff and understands the terms and conditions of the tariff.

Applicant Signature

Date

Printed

Name

Street

Address

City State Zip

PLEASE SUBMIT YOUR APPLICATION TO OUR LANE-SCOTT ELECTRIC AS FOLLOWS:

Member Services
Lane-Scott Electric Cooperative,
Inc. PO Box 758
Dighton, Kansas
67839 620-397-
5327(phone)
ann.jennings@lanescott.coop

