THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 4

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 09-GSS

LANE-SCOTT DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 04-GSS Sheet 1
Which was filed March 18, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

GENERAL SERVICE SMALL

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service of a single character supplied at one (1) point of delivery and used for general business or commercial purposes, institutions, public or private, and purpose for which no specific rate schedule is provided. This rate is applicable to service of less than ten (10) kW of Demand. If a demand of ten (10) kW or over is reached during a twelve (12) month period, service will be changed to the GSL Rate. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; single phase, 115 or 115/230 volt; three phase, 3 wire, 230 volt; three phase, 4 wire, 115/230 volt.

NET MONTHLY BILL

Customer Charge

$13.00 per meter per month.

Delivery Charge

	Winter Bills November 1 to June 30 inclusive	Summer Bills July 1 to October 31 inclusive
All kWh per month	$0.08518 per kWh	$0.09518 per kWh

Minimum

The minimum bill shall be the customer charge.

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Issued January 11 2010
Month Day Year

Effective Upon Commission Approval
Month Day Year

By President and CEO
Signature Title

09-MKEE-969-RTS
Approved
Kansas Corporation Commission
January 14, 2010
/S/ Susan K. Duffy

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 4

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 09-GSS

Replacing Schedules 04-GSS Sheet 2
Which was filed March 18, 2005

LANE-SCOTT DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

DEMAND

Customer's average kilowatt load during the fifteen (15) minute period of maximum use during the month.

DELAYED PAYMENT

As per Schedule DPC.

CONTRACT PERIOD

Not less than one (1) year for single phase service in excess of ten (10) kW demand and for all three phase service, in accordance with Agreement for Electric Service by the Cooperative.

TERMS AND CONDITIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued January (Month) 11 (Day) 2010 (Year)

Effective Upon Commission Approval (Month) (Day) (Year)

By (Signature) President and CEO (Title)

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Approved
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