

MID-KANSAS ELECTRIC COMPANY, LLC
 (Name of Issuing Utility)

Schedule: 09-GSL

LANE-SCOTT DIVISION
 (Territory to which schedule is applicable)

Replacing Schedule 04-GSL Sheet 1
 Which was filed March 18, 2005

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 1 of 2 Sheets

GENERAL SERVICE LARGE

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service of a single character supplied at one (1) point of delivery and used for general business or commercial purposes, institutions, public or private, and purpose for which no specific rate schedule is provided. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service. This rate is applicable to service of ten (10) kW of Demand and over.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; single phase, 115 or 115/230 volt; three phase, 3 wire, 230 volt; three phase, 4 wire, 115/230 volt.

NET MONTHLY BILL

Customer Charge

\$34.00 per meter per month.

	<u>Winter</u> Bills November 1 to June 30 inclusive	<u>Summer</u> Bills July 1 to October 31 inclusive
<u>Demand Charge</u> Per kW over 9	\$7.35 per month	\$9.35 per month
<u>Delivery Charge</u> All kWh per month	\$0.07696 per kWh	\$0.07696 per kWh

Minimum

The minimum bill shall be the customer charge plus \$8.83 for each kW over nine (9) kW of the highest demand during the twelve (12) months ending currently.

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Issued January 11 2010
Month Day Year

Effective Upon Commission Approval
Month Day Year

By [Signature] President and CEO
Signature Title

09-MKEE-969-RTS
 Approved
 Kansas Corporation Commission
 January 14, 2010
 /S/ Susan K. Duffe

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 09-GSL

Replacing Schedule 04-GSL Sheet 2
 Which was filed March 18, 2005

LANE-SCOTT DIVISION
(Territory to which schedule is applicable)

Sheet 2 of 2 Sheets

No supplement or separate understanding shall modify the tariff as shown hereon.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

DEMAND

Customer's average kilowatt load during the fifteen (15) minute period of maximum use during the month.

POWER FACTOR

If the average power factor for the month (determined at the option of the Cooperative by permanent measurement or by test under normal operating conditions) is less than eighty-five percent (85%), the demand will be adjusted by multiplying by eighty-five percent (85%) and dividing by the average power factor expressed in percent.

PRIMARY SERVICE DISCOUNT

The rate provision of the net monthly bill excluding the Energy Cost Adjustment Clause will be discounted two percent (2%) if all service is delivered and metered at a primary distribution voltage of 4160 volts or higher and customer owns and maintains all necessary transformation equipment and substation.

DELAYED PAYMENT

As per Schedule DPC.

CONTRACT PERIOD

Not less than one (1) year for single phase service in excess of nine (9) kW demand and for all three phase service, in accordance with Agreement for Electric Service by the Cooperative.

TERMS AND CONDITIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

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By *[Signature]* President and CEO
Signature Title

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 Approved
 Kansas Corporation Commission
 January 14, 2010
 /s/ Susan K. Duffy