Lane Scott Electric Cooperative, Inc.
(Cooperative)

Entire Territory
(Territory to which schedule is applicable)

The cooperative's bylaws, rules and regulations are Supplemental to this tariff and are incorporated herein.

GENERAL SERVICE LARGE

APPLICABILITY:

Applicable for commercial and industrial users with a demand of twenty-five (25) kW and greater for all uses, subject to the established Rules and Regulations of the Cooperative.

TYPE OF SERVICE:

Service shall be three-phase at available voltages.

RATE:

Demand Charge:	$8.00 per kW of billing demand
Energy Charge:	$0.07700 per kWh

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the Consumer for any fifteen (15) consecutive minute period during the period for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor. The billing demand shall not be less than seventy percent (70%) of the highest demand indicated for the preceding months of June, July, August or September.

POWER FACTOR ADJUSTMENT:

Consumer agrees to maintain unity power factor as nearly as practicable. Demand will be adjusted for the Consumers with fifty (50) kW or more of measured demand to correct for average power factors of less than ninety-five percent (95%) and may be so adjusted for other Consumers if and when the Cooperative deems it necessary. Such adjustments will be made by increasing the measured demand one percent (1%) for each one percent (1%) by which the average power factor is less than ninety-five percent (95%) lagging.

Issued August (Month) 10 (Day) 2009 (Year)

Effective: October (Month) 1 (Day) 2009 (Year)

By _____
Signature of Officer Title

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(continued)

MINIMUM MONTHLY BILL:

The minimum monthly bill shall be the highest of the following charges:

1. The demand charge but not less than one hundred fifty dollars ($150.00);

2. A charge of one dollar ($1.00) per kVA of required transformer capacity; and

3. Where it is necessary to make extensions or to reinforce distribution lines to provide service such that, in the judgment of Cooperative, the revenue to be derived from, or the duration of the prospective business is not sufficient under the above-stated minimum to warrant the investment, Cooperative may require an adequate minimum monthly bill based upon reasonable consideration before undertaking to supply service. In any event, Consumer shall be required to sign an agreement for Electric Service as to character, minimum monthly bill, and duration of the business offered.

CONDITIONS OF SERVICE:

1. Motors having a rated capacity in excess of ten horsepower (10 hp) shall be three-phase, unless otherwise approved by Cooperative;

2. Both power and lighting may be billed at the foregoing rate. If a separate meter is required for the lighting circuit, the registrations of the two watt-hour meters shall be added to obtain total kilowatt-hours used and the registration of the two demand meters shall be added to obtain the total kilowatt demand for billing purposes;

3. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, poles, lines and appurtenances on the load side of the delivery point shall be owned and maintained by the Consumer;

4. If service is furnished at Cooperative's primary line voltage, the delivery point shall be the point of attachment of Cooperative's primary line to Consumer's transformer structure unless otherwise specified in the agreement for service. All wiring, poles, lines and appurtenances (except metering equipment) on the load side of the delivery point shall be owned and maintained by Consumer; and

5. If necessary when transformers are owned and maintained by Consumer and service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the monthly charges as determined by the rates set forth in this schedule. The discount shall apply to both the demand and energy charges, provided, however, that such a discounted bill shall not result in a revenue to Cooperative of less than the minimum monthly charge stated herein. Cooperative shall have the option of metering at secondary voltages and adding the estimated transformer losses to the metered kilowatt-hours and kilowatt demand.

TERMS OF PAYMENT:

In accordance with the Rules and Regulations of the Cooperative as they currently exist or may be amended from time to time.

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